

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE  <b>FINANCIAL AND STATISTICAL REPORT</b> <b>Anza Electric Cooperative, Inc. and ConnectAnza</b>	BORROWER DESIGNATION California 41 Anza
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2  This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.	PERIOD ENDED December 2017  BORROWER NAME AND ADDRESS Anza Electric Cooperative, Inc. P.O. Box 391909 Anza, CA 92539

**CERTIFICATION**


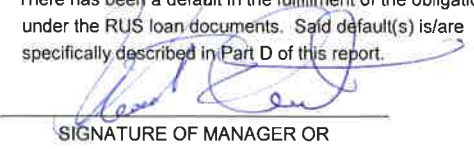
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.
  There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	2-6-18 DATE	 SIGNATURE OF MANAGER OR APPROPRIATE TITLE	2-5-2018 DATE
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PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR ( a )	THIS YEAR ( b )	BUDGET ( c )	( d )
1. Operating Revenue and Patronage Capital	9,771,035	10,970,892	9,317,250	859,796
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	4,441,493	4,285,199	3,612,614	325,495
4. Transmission Expense	37,439	43,127	42,149	2,269
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	908,022	1,012,666	1,110,692	112,071
7. Distribution Expense - Maintenance	360,574	395,909	410,877	42,712
8. Consumer Accounts Expense	535,418	644,536	586,439	63,716
9. Customer Service and Information Expense	140,030	138,962	143,946	9,857
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,554,769	1,835,939	1,488,722	197,018
12. Total Operation & Maintenance Expense (2-11)	7,977,745	8,356,338	7,395,439	753,138
13. Depreciation and Amortization Expense	926,142	1,052,582	1,029,643	97,566
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long - Term Debt	379,513	397,261	400,032	32,613
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	1,548	679	0	0
20. Total Cost of Service (12-19)	9,284,948	9,806,860	8,825,114	883,317
21. Patronage Capital & Operating Margins (1-20)	486,087	1,164,032	492,136	-23,521
22. Non Operating Margins - Interest	26,815	11,985	40,000	520
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	225,028	70,631	0	0
27. Other Capital Credits and Patronage Dividends	64,855	68,244	40,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	802,785	1,314,892	572,136	-23,001

USD/ RUS <b>FINANCIAL AND STATISTICAL REPORT</b> <b>Anza Electric Cooperative, Inc. and ConnectAnza</b>	<b>BORROWER DESIGNATION</b> California 41 Anza
INSTRUCTIONS - See RUS Bulletin 1717B-2	<b>PERIOD ENDED</b> <b>December 2017</b>

ITEM	YEAR-TO-DATE: AEC / CA		ITEM	YEAR-TO-DATE: AEC / CA	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	29 / 287	CA est as of 12/10/17	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	2 / 0	3 / 0	6. Miles Distribution - Overhead : CA Estimated	494 / 200	CA est as of 12/10/17 495 / 410
3. Total Services in Place Electric and Fiber Optic	5067 / 287	CA est as of 12/10/17 5111 / 641	7. Miles Distribution - Underground : CA Estimated	218 / 2	CA est as of 12/10/17 220 / 12
4. Idle Services (Exclude Seasonals)	435 / 0	413 / 0	8. Total Miles Energized (5+6+7) : CA Estimated	737 / 202	CA est as of 12/10/17 740 / 422

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	34,995,347	30. Membership	1,860
2. Construction Work in Progress	-466,240	31. Patronage Capital	9,771,878
3. Total Utility & Fiber Plant (1 + 2)	34,529,107	32. Operating Margins - Prior Years	-635,638
4. Accum. Provision for Depreciation & Amort.	16,434,672	33. Operating Margins - Current Year	1,164,032
5. Net Utility Plant (3 - 4)	18,094,435	34. Non Operating Margins	150,861
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,376,313
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	11,829,306
8. Invest in Assoc. Org. - Patronage Capital	3,298,247	37. Long - Term Debt RUS (Net)	500,000
9. Invest in Assoc. Org. - General Funds	123,605	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	133,765	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	10,047,821
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	3,555,867	43. Total Long-Term Debt (37 thru 41 - 42)	10,547,821
15. Cash - General Funds	1,235,251	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	288,000
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	288,000
18. Temporary Investments	522,376	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	3,805,279
20. Accounts Recvble - Net Sales of Energy & Fiber	413,814	49. Consumer Deposits	1,010,990
21. Accounts Receivable - Net Other	3,996,071	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	-346,580	52. Current Maturities Capital Leases	0
24. Prepayments	0	53. Other Current and accrued Liabilities	210,921
25. Other Current & Accrued Assets	1,549	54. Total Current & Accrued Liabilities (47 thru 53)	5,027,190
26. Total Current & Accrued Assets (15 thru 25)	5,822,481	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	103,155
28. Other Deferred Debits	322,689	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	27,795,472
29. Total Assets & Other Debits (5+14+26 thru 28)	27,795,472		

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

LINE 2 CWIP INCLUDES OPEN WORK ORDERS IN BOTH AEC AND CA, AND GRANT REVENUE OFFSET FOR CONNECTANZA CWIP.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERCOMPANY TRANSACTIONS.

DECEMBER 2017  
CONSUMER STATISTICS

	2015		2016		2017
AEC NO. BILLED THIS MONTH	4627		4,632		4,698
AEC NO. BILLED LAST MONTH	4623		4,650		4,730
AVG. RESIDENTIAL KWH USED	812		826		829
AVG. RESIDENTIAL ELECTRIC BILL	143	\$	148	\$	149
TOTAL AVG. KWH USED	930		938		956
TOTAL AVG. ELECTRIC BILL	164	\$	169	\$	173
NO. MINIMUM ELECTRIC BILLS	164		138		123
CA NO. BILLED THIS MONTH	0		265		604
CA NO. BILLED LAST MONTH	0		235		567
AVG. RESIDENTIAL INTERNET BILL	0		48	\$	49
AVG. TOTAL INTERNET BILL	0		63	\$	56

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	3,225,582.38
AMOUNTS RECEIVED THIS YEAR (NET)	<u>155,758.18</u>
TOTAL CONT-IN-AID OF CONSTRUCTION	3,381,340.56

USDA - RUS	BORROWER DESIGNATION	
<b>FINANCIAL AND STATISTICAL REPORT</b>	California 41 Anza	
	<b>MONTH ENDING</b>	
	December 2017	<b>RUS USE ONLY</b>
<b>Anza Electric Cooperative, Inc. and ConnectAnza</b>	<b>USING COMBINED BALANCE SHEET</b>	
	Current Assets to Current Liabilities Ratio	1.153
	Margins & Equities as % of Assets	42.290
	Long Term Debt as % of Plant	30.548

**PART D. CONSUMER SALES AND REVENUE DATA**

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Svc.		kWh Sold	Amount	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	AEC	CA						
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,350	555	3,605,287	675,857	114	4,747	47,396,190	8,724,432
2. Residential Sales Seasonal								
3. Irrigation Sales	20		26,649	8,017		18	1,061,063	209,086
4. Comm. & Ind. - 50kVA or less	308	34	437,812	80,064	9	321	5,672,105	1,019,994
5. Comm. & Indus. - over 50kVA	18	1	419,245	80,123		15	5,081,887	929,815
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	14	2,664	452		10	24,775	5,885
8. Fiber Rev. Contra - Service, PD								-1,522
9. Sales - VOIP less taxes				1,848				19,179
10. Total Sales of Fiber & Electric								-773
Energy (1 thru 9)	4,698	604	4,491,657	846,361	123	5,111	59,236,020	10,906,096
11. Other Electric Revenue				13,434				64,796
12. Total (10 + 11)				859,795				10,970,892

**PART E. KWH AND KW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY**

ITEM	THIS MONTH	YEAR-TO-DATE		THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated-SA	373,741	2,511,306	6. Office Use	9,205	125,331
2. kWh Purchased	4,817,394	61,571,574	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	674,773	4,535,529
4. Total kWh (1 thru 3)	5,191,135	64,082,880	8. Percent System Loss	12.999	7.078
			9. Maximum Demand (kW)	10,404	14,484
5. Total kWh - Sold	4,491,657	59,236,020	10. Month When Maximum Demand Occurred		8