

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE  <b>FINANCIAL AND STATISTICAL REPORT</b> Anza Electric Cooperative, Inc. and ConnectAnza	BORROWER DESIGNATION California 41 Anza  PERIOD ENDED December 2015  BORROWER NAME AND ADDRESS Anza Electric Cooperative, Inc. P.O. Box 391909 Anza, CA 92539
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2  This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.	

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.
 
 There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	2-23-16 DATE	 SIGNATURE OF MANAGER OR APPROPRIATE TITLE	2-27-2016 DATE
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PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR ( a )	THIS YEAR ( b )	BUDGET ( c )	( d )
1. Operating Revenue and Patronage Capital	8,877,892	9,222,323	8,399,680	778,634
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,980,667	3,952,831	3,641,646	376,881
4. Transmission Expense	44,216	37,559	44,267	2,993
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	917,430	892,909	859,476	78,736
7. Distribution Expense - Maintenance	582,095	434,641	546,238	50,396
8. Consumer Accounts Expense	530,470	504,388	537,807	51,550
9. Customer Service and Information Expense	111,453	75,405	113,275	6,052
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,169,647	1,376,986	1,075,148	91,763
12. Total Operation & Maintenance Expense (2-11)	7,335,978	7,274,719	6,817,857	658,370
13. Depreciation and Amortization Expense	867,447	878,831	891,271	74,512
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	-2,275	0	-2,275
16. Interest on Long - Term Debt	519,117	419,863	410,461	32,059
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	738	0	0
20. Total Cost of Electric Service (12-19)	8,722,542	8,571,875	8,119,589	762,666
21. Patronage Capital & Operating Margins (1-20)	155,350	650,447	280,091	15,968
22. Non Operating Margins - Interest	95,776	47,534	70,000	1,003
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	456,489	193,994	0	0
27. Other Capital Credits and Patronage Dividends	62,829	50,201	30,000	-725
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	770,444	942,177	380,091	16,245

**USDA - RUS  
FINANCIAL AND STATISTICAL REPORT  
Anza Electric Cooperative, Inc. and ConnectAnza**

**BORROWER DESIGN/** \N  
California 41 Anza

**PERIOD ENDED**

**December 2015**

**INSTRUCTIONS - See RUS Bulletin 1717B-2**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	24	47	5. Miles Transmission	25	25
2. Services Retired	8	10	6. Miles Distribution - Overhead	493	493
3. Total Services in Place	5003	5040	7. Miles Distribution - Underground	220	218
4. Idle Services (Exclude Seasonals)	462	413	8. Total Miles Energized (5+6+7)	738	736

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	28,749,789	30. Membership	2,080
2. Construction Work in Progress	115,875	31. Patronage Capital	8,455,379
3. Total Utility & Fiber Plant (1 + 2)	28,865,664	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation & Amort.	14,974,920	33. Operating Margins - Current Year	650,446
5. Net Utility Plant (3 - 4)	13,890,744	34. Non Operating Margins	291,730
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,073,067
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	10,472,702
8. Invest in Assoc. Org. - Patronage Capital	2,993,926	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	119,548	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	136,043	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	8,119,777
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	3,249,767	43. Total Long-Term Debt (37 thru 41 - 42)	8,119,777
15. Cash - General Funds	1,662,358	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	404,600
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	404,600
18. Temporary Investments	1,208,555	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	379,105
20. Accounts Receivable - Net Sales of Energy	384,968	49. Consumer Deposits	654,439
21. Accounts Receivable - Net Other	201,528	50. Current Maturities Long-Term Debt	594,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	371,277	52. Current Maturities Capital Leases	0
24. Prepayments	0	53. Other Current and accrued Liabilities	212,299
25. Other Current & Accrued Assets	4,670	54. Total Current & Accrued Liabilities (47 thru 53)	1,839,842
26. Total Current & Accrued Assets (15 thru 25)	3,833,356	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	252,817
28. Other Deferred Debits	115,872	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	21,089,738
29. Total Assets & Other Debits (5+14+26 thru 28)	21,089,738		

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

LINE 2 CWIP INCLUDES OPEN WORK ORDERS IN BOTH AEC AND CA.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

DECEMBER 2015  
CONSUMER STATISTICS

	2014	2015
NO. BILLED THIS MONTH	4530	4627
NO. BILLED LAST MONTH	4541	4623
AVG. RESIDENTIAL KWH USED	744	812
AVG. RESIDENTIAL BILL	\$ 132	\$ 143
TOTAL AVG. KWH USED	868	930
TOTAL AVG. BILL	\$ 156	\$ 164
NO. MINIMUM BILLS	153	164

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	2,899,775.28
AMOUNTS RECEIVED THIS YEAR (NET)	<u>206,990.76</u>
TOTAL CONT-IN-AID OF CONSTRUCTION	3,106,766.04

<b>USDA - RUS</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>  Anza Electric Cooperative, Inc. and ConnectAnza	<b>BORROWER DESIGNATION</b>  California 41 Anza <b>MONTH ENDING</b>  December 2015 <span style="float: right;"><b>RUS USE ONLY</b></span>  Current Assets to Current Liabilities Ratio <span style="float: right;">3.031</span> Margins & Equities as % of Assets <span style="float: right;">49.650</span> Long Term Debt as % of Plant <span style="float: right;">30.141</span>
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**PART D. CONSUMER SALES AND REVENUE DATA**

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service	kWh Sold	Amount	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas)	4,305	3,494,487	613,999	150	4,275	39,944,120	7,045,127
2. Residential Sales Seasonal							
3. Irrigation Sales	18	25,052	6,084		18	1,202,075	228,650
4. Comm. & Ind. - 50kVA or less	289	416,859	74,410	14	287	5,369,221	949,455
5. Comm. & Indus. - over 50kVA	13	362,691	63,907		13	4,711,718	899,160
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	2,501	423		2	22,689	3,946
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric							
Energy (1 thru 9)	4,627	4,301,590	758,823	164	4,595	51,249,823	9,126,337
11. Other Electric Revenue			19,811				95,986
12. Total (10 + 11)			778,634				9,222,323

**PART E. KWH AND KW STATISTICS**

ITEM	THIS MONTH	YEAR-TO-DATE		THIS MONTH	YEAR-TO-DATE
	a	b		a	b
1. Net kWh Generated			6. Office Use	7,039	101,121
2. kWh Purchased	5,462,166	57,077,154	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	1,138,037	5,537,210
4. Total kWh (1 thru 3)	5,462,166	57,077,154	8. Percent System Loss	20.835	9.701
			9. Maximum Demand (kW)	10,644	13,176
5. Total kWh - Sold	4,301,590	51,249,823	10. Month When Maximum Demand Occurred		8