

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure
June 2013**

for the year ending December 31, 2012

SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION

Applicable to: Load Serving Entities

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages. If you wish to change how the pro-rata calculation is applied, enter revised purchases in column labeled "Pro-Rata Net Purchases based on Retail

	Net Purchases (kWh)	Pro-Rata Net Purchases based on Retail Sales (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases			
Renewable	-	-	0%
Biomass & Biowaste		-	0%
Geothermal		-	0%
Eligible hydroelectric		-	0%
Solar electric		-	0%
Wind		-	0%
Coal	25,565,351	23,177,396	49%
Large hydroelectric	3,216,590	2,916,142	6%
Natural Gas	7,897,643	7,159,957	15%
Nuclear		-	0%
Other	MWhs Purchased" from the supply worksheet, please provide an explanation in an attachment		0%
Total Specific Purchases	36,679,584	33,253,494	70%
Unspecified Power (kWh)	15,622,689	14,163,438	30%
Total	52,302,273	47,416,932	100%
Total Retail Sales (kWh)	47,416,932		

COMMENTS:

CEC Reg. # 0

Program
June 2014
for the year ending December 31, 2013
SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
Applicable to: Load Serving Entities

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages. If you wish to change how the pro-rata calculation is applied, enter revised purchases in column labeled "Pro-Rata Net Purchases based on Retail Sales."


	Net Purchases (kWh)	Pro-Rata Net Purchases based on Retail Sales (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases			
Renewable	-	-	0%
Biomass & Biowaste		-	0%
Geothermal		-	0%
Eligible hydroelectric		-	0%
Solar electric		-	0%
Wind		-	0%
Coal	44,747,897	44,664,082	85%
Large hydroelectric	3,338,820	3,332,566	6%
Natural Gas	1,907,600	1,904,027	4%
Nuclear		-	0%
Other		-	0%
Total Specific Purchases	49,994,317	49,900,675	94%
Unspecified Power (kWh)	2,922,686	2,917,212	6%
Total	52,917,003	52,817,887	100%
Total Retail Sales (kWh)	52,817,887		

COMMENTS:

CEC Reg. # 0

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
June 2014
for the year ending December 31, 2013
ATTESTATION FORM
Applicable to: All participants in the Power Source Disclosure Program**

I, Kevin Short, General Manager, declare under penalty of perjury, that the statements contained in Schedules PDSP 1&2 are true and correct and that I, as an authorized agent of Anza Electric Cooperative, Inc., have authority to submit this report on the company's behalf. I further declare that the kilowatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed:  Kevin M. Short

Dated: 5-28-2014

Executed at: Anza, California

CONTACT INFORMATION

Name	Kevin M. Short
Title	General Manager
Company Name	Anza Electric Cooperative, Inc.
Address	POB 391909
City, State, Zip	Anza, CA 92539
Phone	951-763-4333
Fax	951-763-5297
E-mail	kevins@anzaelectric.org

PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

June 2015

For the Year Ending December 31, 2014

SCHEDULE 1: RETAIL SALES

Applicable to: Load Serving Entities

INSTRUCTIONS: Enter information about power purchases supporting all electricity products for which your company is filing the Annual Report. If you need additional rows, add them from the INSERT menu. Note: if the power was purchased from a power pool or wholesaler that will be filing an Annual Report with the Energy Commission (schedules 3 and 4), identify the name of the pool / wholesaler under "Facility Name." If purchased power was from a transaction that expressly transferred RECs only and not energy, identify the power as the fuel type of the REC in the fuel type column. If purchased power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the fuel type column. Please list all purchases (Specified and Unspecified purchases) as line items under the "Facility Name" heading. For Unspecified Purchases, if the facility name is unknown, please indicate "Generic Purchase" as the facility name.

ALL PURCHASES (Specified and Unspecified)											
Facility Name	Unit Number	Fuel Type	Location (State) ¹	CEC RPS Certification Number ²	WREGIS ID Number ³	EIA ID Number ⁴	CEC Plant ID Number ⁵	QF ID Number ⁶	Gross kWh Purchased or Generated	kWh Resold or Self-Consumed	Net kWh Procured
Arizona Electric Power Cooperative, Inc.; Apache Generating Station		Coal	Arizona						47053710		47053710
Arizona Electric Power Cooperative, Inc.; Apache Generating Station		Natural Gas	Arizona						394580		394580
Arizona Electric Power Cooperative, Inc.; System Resource Mix		Hydro	Arizona						3404144		3404144
Arizona Electric Power Cooperative, Inc.; System Resource Mix		NG PPA	Arizona						367456		367456
Arizona Electric Power Cooperative, Inc.; System Resource Mix		Other	Arizona						2013130	96170	1916960
											0
											0
											0
											0
											0
											0
											0
											0

¹Indicate the state or province the facility is located in.

²Enter the California Energy Commission Renewable Portfolio Standard (RPS) Certification number for the facility, if applicable.

³Enter the Western Renewable Electricity Generation Information System identification number, if applicable.

⁴Enter the Energy Information Administration identification number for the generating facility, if available.

⁵Enter the California Energy Commission's Plant ID number, if applicable.

⁶Please enter the Qualifying Facility ID Number for the facility, if available.

Total Net Purchases 53,136,850

Total Retail Sales 53,233,020

PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program
June 2015
for the year ending December 31, 2014
SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
Applicable to: Load Serving Entities

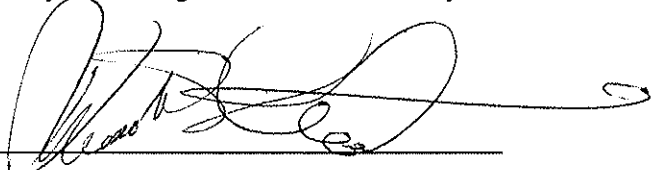
INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages. If you wish to change how the pro-rata calculation is applied, enter revised purchases in column labeled "Pro-Rata Net Purchases based on Retail Sales."

	Net Purchases (kWh)	Pro-Rata Net Purchases based on Retail Sales (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases			
Renewable	-	-	0%
Biomass & Biowaste	-	-	0%
Geothermal	-	-	0%
Eligible hydroelectric	-	-	0%
Solar electric	-	-	0%
Wind	-	-	0%
Coal	47,053,710	47,053,710	88%
Large hydroelectric	3,404,144	3,404,144	6%
Natural Gas	762,036	762,036	1%
Nuclear	-	-	0%
Other	-	-	0%
Total Specific Purchases	51,219,890	51,219,890	96%
Unspecified Power (kWh)	2,013,130	2,013,130	4%
Total	53,233,020	53,233,020	100%
Total Retail Sales (kWh)	53,233,020		

COMMENTS:

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
June 2015
for the year ending December 31, 2014
ATTESTATION FORM
Applicable to: All participants in the Power Source Disclosure Program**

I, (print name and title) **Kevin Short General Manager**, declare under penalty of perjury, that the statements contained in Schedules 1 and 2 are true and correct and that I, as an authorized agent of Anza Electric Cooperative, Inc., have authority to submit this report on the company's behalf. I further declare that the kilowatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed: 

Dated: July 14, 2015

CONTACT INFORMATION	
Name	Kevin Short
Title	General Manager
Company Name	Anza Electric Cooperative, Inc.
Address	POB 391909
City, State, Zip	Anza, CA 92539
Phone	951.763.4333
Fax	951.763.5297
E-mail	kevins@anzaelectric.org

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program
June 2016**

For the Year Ending December 31, 2015

SCHEDULE 1: RETAIL SALES

Applicable to: Load Serving Entities

INSTRUCTIONS: Enter information about power procurements supporting all electricity products for which your company is filing the Annual Report. If you need additional rows, add them from the INSERT menu. Please list all purchases (Specified and Unspecified purchases) as line items under the Facility Name heading. Report gross kWh for each line item as loss-adjusted figures (gross kWh purchased minus losses from transmission and distribution). If a procurement was for unbundled RECs, include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the fuel type of the generating facility from which the unbundled REC was derived. If procured power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the Fuel Type column. If the power was purchased from a power pool or wholesaler that will be filing an Annual Report with the Energy Commission (schedules 3 and 4), identify the name of the pool / wholesaler under "Facility Name."

ALL PROCUREMENTS (Specified and Unspecified)										
Facility Name	Unit Number	Fuel Type	Location (State or Province)	WREGIS GU ID	EIA ID	CEC Plant ID	FERC QF ID	Gross kWh Procured	kWh Resold or Self-Consumed	Net kWh Procured
Arizona Electric Power Cooperative, Inc.; Apache Generating Station		Coal	Arizona					42589286		42589286
Arizona Electric Power Cooperative, Inc.; Apache Generating Station		Natural Gas	Arizona					1359538		1359538
Arizona Electric Power Cooperative, Inc.; System Resource Mix		Hydro	Arizona					3694144		3694144
Arizona Electric Power Cooperative, Inc.; System Resource Mix		NG PPA	Arizona					876540		876540
Arizona Electric Power Cooperative, Inc.; System Resource Mix		Other	Arizona					8557637		8557637
										0
										0
										0
										0
										0
										0
										0
										0

Total Net Purchases 57,077,145

Total Retail Sales 51,249,823

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power
June 2016**

for the year ending December 31, 2015

**SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
Applicable to: Load Serving Entities**

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages.

	Net Purchases (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases		
Renewable		0%
Biomass & Biowaste		0%
Geothermal		0%
Eligible hydroelectric		0%
Solar		0%
Wind		0%
Coal	42589286	75%
Large hydroelectric	3694144	6%
Natural Gas	2,236,078	4%
Nuclear		0%
Other		0%
Total Specific Purchases	48,519,508	85%
Unspecified Power (kWh)	8557637	15%
Total	57,077,145	100%
Total Retail Sales (kWh)	51,249,823	

COMMENTS:

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
June 2016
for the year ending December 31, 2015
ATTESTATION FORM
Applicable to: All participants in the Power Source Disclosure Program**

I, (print name and title) **Kevin Short, General Manager**, declare under penalty of perjury, that the statements contained in Schedules 1 and 2 are true and correct and that I, as an authorized agent of Anza Electric Cooperative, Inc., have authority to submit this report on the company's behalf. I further declare that the kilowatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed: 

Dated: June 21, 2016

Executed at: Anza, CA

CONTACT INFORMATION	
Name	Kevin Short
Title	
Company Name	Anza Electric Cooperative, Inc.
Address	PO Box 391909
City, State, Zip	Anza, CA 92539
Phone	951-763-4333
Fax	951-763-5297
E-mail	kevins@anzaelectric.org